

## Process Gas Chromatographs

### MicroSAM

#### Overview



The MicroSAM is a miniaturized process gas chromatograph (GC) in an Ex d enclosure. Through consistent use of micro-system technology (silicon wafer technology), all analytical components are concentrated in the smallest possible area. The design particularly enables a distributed installation close to the process.

#### Benefits

- The distributed field installation reduces investment costs, and opens up new fields of application, e.g.:
  - Installation in plant areas where mounting within an analyzer shed is not possible
  - Installation at remote locations without extended infrastructure
- Reduction in laboratory analyses through online measurements
- Low space requirements in analysis cabinets reduce investment costs
- Low maintenance effort and gas/energy consumption reduce operating costs
- High-resolution capillary columns permit fast analyses
- Live injection permits representative sample injections
- Maintenance-free, valveless separating column switching with electronic pressure controllers
- The use of several micro thermal conductivity detectors (multidetection) provides exact measuring results and also validation possibilities
- Versatile networking possibilities for central maintenance and secure data transfer
- Remote monitoring with Windows-based software and Ethernet communication
- Simplified servicing through replacement of modules

#### Application

##### **Chemical industry**

- Analysis of ethylene in 1.2-dichloroethane (EDC) for process control
- Fast determination of nitrogen in acetylene for process control
- Hydrocarbon analysis of starting product (LPG) of a cracker
- Safety measurement of ethylene oxide during unloading of tankers
- Multicomponent analysis in ethylene oxide
- Analysis of methanol, water and dimethylether in a pilot plant
- Monitoring of coolant: Trace monitoring in chloromethane
- Analysis of nitrogen and hydrogen in pure gas of a chlor-alkali plant

##### **Oil & gas**

- Hydrogen analysis in recycled gas and other process gases
- Analysis of inert gases and low-boiling paraffins/olefins in combustion gas
- Analysis of hydrogen and low-boiling hydrocarbons in reformer/platformer plant
- Trace analysis of impurities in acetylene from a cracker
- Analysis of ethane in ethylene from a cracker
- Measurement of calorific value in exhaust gas for quality control in a power plant
- Analysis of ethylene in methane in an ethylene plant
- Analysis of propadiene and propine in the C<sub>2</sub> splitter of a steam cracker
- Analysis of low-boiling hydrocarbons in an ethylene plant/visbreaker
- Analysis of exhaust gas in flares
- Analysis of gas loop in a propylene oxide plant
- Analysis of CO in crack gas in an LDPE (low-density polyethylene) plant
- Analysis of refinery gas in a pilot plant
- Analysis of calorific value in natural gas preparation plants

##### **Iron & steel**

Analysis of exhaust gas in blast furnaces.

##### **Pharmaceutical industry**

- Analysis of O<sub>2</sub>, N<sub>2</sub>, CO<sub>2</sub> and water in fermenting processes
- Analysis of alcohols in nitrogen for vacuum drying plants

##### **Metals, aggregates, cement**

Analysis of mine gas for inert gases and hydrocarbons.

### Design

#### Enclosure

- EEx d version standard
- Heating adjustable from 60 to 165 °C (isothermal)
- Decentralized installation close to sampling point

#### Analytical module

The compact analytical module contains all the functional components of a chromatograph. The MicroSAM works with:

- Live injection
- Valveless live switching on microchip basis
- Standardized analytical modules
- Multidetector through use of up to 8 micro thermal conductivity detectors (TCDs) in the smallest possible area (e.g. on all column/purging outputs and injection)

### Function

#### Live injection

The MicroSAM has a two-stage injection system. Using a micro injection valve, a defined quantity of sample is first brought up to the carrier gas pressure. This eliminates the pressure-dependent error in the dosing quantity present with conventional systems. In the second stage, the sample is transferred to the column by a valveless micro injection system (live dosing). The result is an "active" injection.

The injection volume can be varied time-controlled, and exactly matched to the column requirements.

#### Valveless live column switching

Because of the high dead volume of conventional valves, only the valveless version can be considered for a miniaturized system. In this case, the generation of differences in flow using several electronic pressure regulators at appropriate positions of the column setup causes a change in the flow directions. (The system operates according to the Wheatstone principle, but pneumatically.) The functions "Cut" and "Backflushing" can then be implemented free of dead volume.

#### The column system

The column system consists of two or three capillary columns connected in sequence. Micro TCDs or micro live circuits are installed in sequence ("inline") upstream and downstream of the individual columns. Three electronic pressure regulators supply the columns with carrier gas and carry out the switching functions (injection, backflushing and cut).

By using narrow-bore capillary columns, the separation at high resolution is carried out within a much shorter time, approx. factor 2 to 3 compared to standard capillary columns.

#### Electronic pressure regulators

A high pressure stability together with rapid changing rates in the hPa range are required for precise and fast switching. This is achieved in the electronic pressure regulators by means of a piezo actuator.

#### Detector

The micro TCDs (based on silicon wafer technology) work on the principle of continuous measurement of the different thermal conductivities of the carrier gas and the components to be measured.

The measurement can be carried out without falsification by avoiding catalytic effects on the heating wires and maintaining a constant flow velocity. This permits consistent in-line detection, i.e. without qualitative or quantitative losses of substances.

#### Application modules

The application modules contain live injection and live switching. The modules D06, D08 and D11 have one separating column less than the modules D01, D02 and D09. The modules D06, D08 and D11 have one detector less than the modules D01 and D02. The application modules are suitable for separation of the components described below. However, when defining the suitable application module for an actual, customer-specific measuring task, technical evaluation by our Support Team is required.

D01, D02 and D08:

These modules contain separating columns that can be impaired in their separating performance by humidity in the carrier gas. For this reason, a carrier gas dry filter (filter set: Article No. A5E00400116) is integrated for these modules on the support bracket of the MicroSAM or supplied as a separate part as standard.

The application modules are suitable for separation of the components described below.

	Detector	Column 1	Detector	Column 2	Detector	Circuit	Column 3	Detector
<b>D01</b>								
Injection	TCD	Sil5 C3, C4, C5, C6+	TCD	PoraPLOT/Porabond Q CO <sub>2</sub> , C2, H <sub>2</sub> S, H <sub>2</sub> O	TCD	Live	Molecular filter H <sub>2</sub> , (Ar+O <sub>2</sub> ), N <sub>2</sub> , C1, CO	TCD
<b>D02</b>								
Injection	TCD	Sil5 C5+	TCD	SilicaPLOT C2, C3, C4 (saturated, unsaturated), C5+	TCD	Live	Molecular filter H <sub>2</sub> , (Ar+O <sub>2</sub> ), N <sub>2</sub> , C1, CO	TCD
<b>D09</b>								
Injection	-	Sil5 Non-polar aromatic and aliphatic hydro- carbons	TCD	Sil5 Non-polar aromatic and aliphatic hydrocarbons	TCD	Live	Porabond Q All components except molecular filter components	TCD

Application modules D01, D02 and D09

## Process Gas Chromatographs

### MicroSAM

	Detector	Column 1	Detector	Circuit	Column 2	Detector
<b>D06</b>						
Injection	TCD	SiI5 Non-polar aromatic and aliphatic hydrocarbons	TCD	Live	SiI5 Non-polar aromatic and aliphatic hydrocarbons	TCD
<b>D08</b>						
Injection	TCD	Porabond Q All components except molecular filter components	TCD	Live	Molecular filter H <sub>2</sub> , (Ar+O <sub>2</sub> ), N <sub>2</sub> , C1, CO	TCD
<b>D11</b>						
Injection	TCD	RTX-5+ RTX-200 Non-polar aromatic and aliphatic hydrocarbons and medium-pole components such as chlorosilane	TCD	Live	SilicaPLOT C2, C3, C4, C5, C6 (saturated, unsaturated)	TCD

Application modules D06, D08, and D11

#### Application

Various solution concepts are available:

- Adjustment **without** method development (on request)
  - Run-out ex factory  
The application modules are standardized. The functionality of the MicroSAM is proven with a specified carrier gas, exact setting of the oven temperature and the carrier gas inlet pressures, and with a standard calibration gas. The measured components and switching functions (live injection, backflushing, cut) are saved.
  - Commissioning on site  
All application modules are standardized, i.e. the analytical hardware is defined and cannot be changed. The specific settings are carried out on site during commissioning.
- Adjustment **with** method development  
Non-standardized applications require specific method development:  
An optimum solution is elaborated on the basis of an existing specification and a selected calibration gas or with application of a customer sample.

### Technical specifications

#### Design, enclosure

Weight	15 kg
Degree of protection	IP65 (NEMA 4X)
Mounting	
Installation on	Post, pipe or wall
Distance from wall or next chromatograph	300 mm (12")
Distance from ceiling or floor	200 mm (8")
Explosion protection	ATEX and IEC Ex: II 2 G Ex d IIC T4 Gb Class I, Zone 1, Group IIB + H2 T4 Class I, Div 1, Groups B, C, D T4 Factory Sealed
Support bracket	
• Mounting part, dimensions (D x H)	380 x 110 mm
• Gas connections	8
• Bracket for gas connection, dimensions (D x H), bracket on right side, mounted at right angle	146 x 110 mm

#### Electrical characteristics

Power supply	24 V DC (18.5 ... 30.2 V)
Power consumption	
• Typical	18 W
• Maximum	60 W
• Electrical safety	IEC 61010 / DIN VDE 0411
EMC immunity	According to IEC 60801/ DIN VDE 0843
• Conducted interferences on AC supply lines	
- According to Part 4 (burst)	2 kV
- According to Part 5 (ms pulses), line against line	1 kV
- According to Part 5 (ms pulses), line against ground	2 kV
• Conducted interferences on signal lines	
- According to Part 4 (burst)	1 kV
• Immunity to static discharge	
- According to Part 2 (ESD)	8 kV
• Immunity to fields	
- According to Part 3 and Part 6	10 V/m
• Noise suppression	According to CISPR 11 / EN 55011 / DIN VDE 0875 Limit class B T2.5 A
• Fuse	

#### Gas inlet conditions

Permissible sample pressure	10 ... 60 kPa above atmosphere
Sample flow	20 ... 100 ml/min
Max. sample temperature	120°C
Solid components	< 0.1 mm

#### Climatic conditions

Permissible ambient temperature	- 20 ... 50 °C (depending on oven temperature)
Permissible storage/transport temperature	- 30 ... 70 °C
Permissible relative humidity	Max. 90 %

#### Sample and injection

Sample streams	3
Calibration sample streams	1
Phase	Gaseous
Required filtration	Degree of separation 99.99 % for < 0.1 µm particles
Material with which the sample comes into contact	Stainless steel, fused silica, polyimide
Injection	"Valveless" live injection
• Controller	With multifunctional diaphragm valve
• Injection volume adjustable using switching times	2 ... 50 µl
• Max. operating temperature	165 °C

#### Oven

Number/type	1/isothermal
Purging with N <sub>2</sub>	Possible
Dimensions (DxH)	160 x 10 mm
Heating capacity	20 W
Temperature range	60 ... 155 °C
Temperature stability	± 0.1 K (60 ... 155 °C)
Temperature accuracy	± 3 K (60 ... 155 °C)
Retention time variations per 10 °C change in ambient temperature	Approx. 0.3 %
Heating-up period from 30 ... 100 °C	10 minutes

#### Columns and gases

Column type	Capillary columns 0.15 ... 0.25 mm/ internal
Separating column switching	Multidimensional chromatography with backflushing and cut in live system
Multifunctional diaphragm valve	For injection and backflushing
Gas connections	Swagelok 1/8"
Pressure regulators	Max. 4 single-channel electronic pressure regulators
Solenoid valves for control of diaphragm valve	2 NC contacts, 2 NO contacts
Carrier gas	H <sub>2</sub> , N <sub>2</sub> , He, Ar
• Gas purity (minimum requirement)	> 99.999 % (5.0)
• Solid components	< 0.1 µm
• Required filtration	Degree of separation 99.99 % for < 0.1 µm particles
• Consumption	10 ... 60 ml/min
• Inlet pressure	500 ... 700 kPa (g) 600 kPa (g) recommended
Instrument air	Important: A continuous carrier gas supply is required for error-free operation (frequent carrier gas failure has a negative effect on the life cycle of the detectors and the internal device pressure regulator. In addition, an external two-layer pressure regulator for the carrier gas pressure is strongly recommended.) Not required

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### Detectors, calibration and performance data

Detector type	TCD, max. 8 sensors
Ambient temperature	Negligible
Vibrations	Negligible
Cell volume	0.02 µl
Calibration	Manual or automatic, single-level or multi-level
Smallest measuring range	1 000 ppm (application-dependent)
Linear range	Typically > 10 <sup>4</sup>
Cycle time	Typically 30 ... 240 s

### Electrical inputs and outputs

Basic equipment	
• Digital outputs (relay contact 0.4 A / 24 V DC)	4, freely usable (expandable by NAU or I/O Extender, see Communication in "General information")
• Digital inputs (24 V to optocoupler)	4, 3 freely usable (expandable by NAU or I/O Extender, see Communication in "General information")
Interfaces	
• Communication	1 x Ethernet 10BaseT / TCP/IP
• Control system coupling	1 x RS 485 or RS 232 / Modbus RTU, OPC (ODPC) over Ethernet

### Electronics

Communication and analytical controller (CAC)	
• Microprocessor	Intel 586 architecture
• Flash EPROM	128 MB
• Dynamic RAM	64 MB
• Operating system	Windows CE 5.0
• Software	Preinstalled. Modifications or upgrades for operation PC downloadable via network or locally
Realtime signal processor (RSP)	
• Microprocessor	Motorola 68376, 20 MHz
• Flash EPROM	1 MB
• Static RAM	1 MB
• Operating system	Forth
• Software	Preinstalled. Modifications or upgrades downloadable via internal service interface
Controller	
• Sample streams	3
• Calibration sample streams	1
• Status LEDs for	<ul style="list-style-type: none"> <li>• Supply voltage</li> <li>• Software sign-of-life</li> <li>• Operational readiness</li> <li>• Maintenance request alert</li> <li>• Fault</li> <li>• Sample flow</li> </ul>
• LCD display for	<ul style="list-style-type: none"> <li>• Sample stream: S1, S2, S3, S4</li> <li>• Sample components: e.g. CO<sub>2</sub>, propane, etc.</li> <li>• Measured value of sample as numeric value</li> </ul>
Recommended operator panel	
• Personal computer	Desktop or laptop
• Processor	At least Pentium III
• Clock	≥ 800 MHz
• Interfaces	1 x Ethernet
• Operating system	Windows XP or 7
• Software	Gas chromatograph portal, from version 1.02

Selection and ordering data	Article No.
<p><b>MicroSAM process gas chromatograph</b>            Basic unit, mounted on holding bracket            For 3 sample streams + 1 calibration stream            For ambient temperatures from -20 to 50 °C            Explosion-proof, for Zone 1 and Class I Div.1            Power supply 24 V DC            For post, pipe or wall mounting</p> <p>↗ Click on the Article No. for the online configuration in the PIA Life Cycle Portal.</p>	<p>7KQ3101-</p>
<p><u>Sample</u>            For gaseous sample            For gaseous sample (standard UKOG)</p>	<p>0 8</p>
<p><u>Workstation operating software</u>            (1 workstation operating software required per GC network)</p> <p>Without operating software            With workstation operating software</p>	<p>A B</p>
Additional versions	Order code
<p>Add "-Z" to Article No. and specify Order codes.</p>	
<p><b>Application modules</b>            See description at function of application modules</p>	<p>D01, D02, D06, D08, D09, D11</p>
<p><b>Standard applications with defined hardware</b></p>	
<p><u>Method development in the application</u></p>	
<p>Standard</p>	<p>C01</p>
<p>Special application<sup>1)</sup></p>	<p>C04</p>
<p><u>Acceptance and customer information</u>            (in agreement with application laboratory)</p>	
<p>Remote acceptance</p>	<p>J01</p>
<p>Factory acceptance, 1 day</p>	<p>J02</p>
<p>Factory acceptance, 2 days</p>	<p>J03</p>
<p>Factory acceptance, 3 days</p>	<p>J04</p>
<p><u>Repeatability test</u></p>	
<p>Standard (2 hours)</p>	<p>E01</p>
<p>Up to 8 hours</p>	<p>E02</p>
<p>Up to 24 hours</p>	<p>E03</p>
<p>Up to 72 hours</p>	<p>E04</p>
<p><u>Data transmission</u></p>	
<p>Modbus mapping (during commissioning)</p>	<p>F01</p>
<p><u>Inputs/outputs via I/O-Extender</u></p>	
<p>Separate supply of the I/O Extender module            (without protective casing, not for hazardous areas)</p>	<p>K01</p>
<p>4 digital inputs, 4 digital outputs, 2 analog inputs, 4 analog outputs</p>	
<p>Analog values via external unit (standard package 1); Zones 1 and 2            4 digital inputs, 4 digital outputs, 2 analog inputs, 4 analog outputs</p>	<p>K02</p>
<p>Analog values via external unit (standard package 2); Zones 1 and 2            12 digital inputs, 12 digital outputs, 6 analog inputs, 12 analog outputs</p>	<p>K03</p>
<p>Analog values via external unit (standard package 3); Class I Div 2            4 digital inputs, 4 digital outputs, 2 analog inputs, 4 analog outputs</p>	<p>K04</p>
<p>Analog values via external unit (standard package 4); Class I Div 2            12 digital inputs, 12 digital outputs, 6 analog inputs, 12 analog outputs</p>	<p>K05</p>
<p><u>Miscellaneous calculations and functions</u>            using BASIC interpreter integrated in the GC</p>	
<p>MicroSAM Basic Editor</p>	<p>H01</p>
<p>Application setup: Calculations in accordance with ISO 6976-95</p>	<p>H02</p>
<p>Application setup: Natural gas - calculations in accordance with GPA 2172-96</p>	<p>H03</p>
<p>Application setup: Natural gas - calculations in accordance with GOST 22667-82</p>	<p>H04</p>
<p>Application setup: Natural gas - customer-specific calculations</p>	<p>H05</p>

<sup>1)</sup> On request

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### MicroSAM

#### Support bracket

For easy mounting, incl. support for 8 gas connections consisting of:

- Mounting part: Dimensions: 380 mm x 110 mm (WxH)
- Bracket for gas connection; dimensions 146 mm x 110 mm (DxH)  
Bracket on right side, mounted at right angle

The bracket is stipulated in the manual.

#### Exception

The bracket is not required if the MicroSAM is fitted in a protective casing approved by Siemens. In this case, however, shipping of the unit is only permissible in this protective casing.

#### Sample streams

For up to 4 sample streams (including calibration stream); e.g. 3 sample streams + 1 calibration stream; controlled by 4 internal digital outputs (relay contact 0.4 A / 24 V DC)

#### Pos. 8\_0: For gaseous sample

This position contains a basic unit prepared for integration of the analyzer modules.

#### Pos. 8\_8: Standard UKOG

Individual customers standard.

#### Pos. 9\_B: Workstation operating software

The workstation operating software can only be ordered together with MicroSAM. Workstation operating software is required for each gas chromatograph network.

#### C01 – Method development and application

Comprehensive and specific development of the method is required for the tasks.

The measured components and switching functions are entered completely using a customer sample (or a specially selected calibration gas). Proof of repeatability is carried out in accordance with the customer specification.

If a natural gas analyzer for calculation of the calorific value is ordered, the evaluation parameters are specifically optimized for the natural gas analysis.

The required BASIC programs (H0X) are installed in the gas chromatograph.

The retention time window C6+ is set to the measured components n-C6 to C9.

#### J0X – Acceptance and customer information

The scope of delivery is checked and the documentation and operation of the device explained in detail during the factory acceptance.

This also comprises presentation of the analytical solution including communication, chromatograms, piping plan and gas path plan. If present, inspection of the sample preparation and discussion of the documentation are carried out.

Please supplement the order for J02 to J04 by the desired option from E0x.

Only experienced MicroSAM users should consider the option for starting up the MicroSAM in the context of remote acceptance, e.g. using a telephone conference (on request).

#### E0x – Repeatability test

Proof of repeatability over a period of 2 h is included as standard. Longer proof of repeatability for the unit can be ordered using the supplements E02 to E04.

#### F01 – Data transmission over Modbus

Implementation and testing of a Modbus table for Modbus communication (RS 232 / RS 485 RTU).

#### K0X – Inputs/outputs via I/O Extender

The MicroSAM basic unit provides four digital inputs and outputs. If more interfaces are required, these are provided by the I/O Extender. It should be noted, however, that the I/O Extender requires two device-internal digital inputs and outputs. The I/O Extender solution can generate up to 12 additional analog outputs for the chromatograph (further inputs and outputs on request). The latest generation of NESSI components for sample preparation can also be controlled. The max. cable length between MicroSAM (including master cable) and I/O-Extender must not exceed 20 m. A 24 V DC power supply is required for the I/O Extender. This must be provided separately, but can also be covered by the power supply of the MicroSAM.

#### Note:

If the delivery is to include a protective casing from the Set CV range, please refer to this category in Catalog PA 01. There you can find more information on the I/O Extender and its specification within this total solution.

#### K02 or K04 standard packets 1/3

This position includes:

- Mounting rail
- An I/O Extender module
- Protective casing, Ex e with standard cable glands and terminal block; 170 x 227 x 131 mm (L x W x D)

The delivery package of the I/O Extender solution for Class I Div 2 contains adapters (female thread 1", 3/4", 1/2" for fitting of conduits) which are suitable for cable glands in accordance with this hazardous area.

#### K03 or K05 standard packets 2/4

This position includes:

- Mounting rail
- Three I/O Extender modules
- Protective casing, Ex e with standard cable glands and terminal block; 340 x 170 x 131 mm (L x W x D)

The delivery package of the I/O Extender solution for Class I Div 2 contains adapters (female thread 1", 3/4", 1/2" for fitting of conduits) which are suitable for cable glands in accordance with this hazardous area.

#### H0X - Various calculations and functions using BASIC interpreter integrated in the GC

The BASIC programs are either preset ex-works or can be created and modified by the customer.

#### H01 – MicroSAM BASIC Editor

The MicroSAM BASIC Editor allows individual programming of calculations and functions by the user.

**H02 - Application setup: Natural gas - calculation in accordance with ISO 6976-95**

The following physical variables must be calculated in accordance with the standard: calorific value, heating value, Wobbe index, density, relative density.

The calorific value is calculated as standard in MJ/m<sup>3</sup> on a molar basis referred to the reference temperature 25 / 0 °C (combustion/metering temperature). Calculation on the basis of other reference variables or tables (in accordance with the standard) requires unambiguous specification by the customer.

The BASIC program is preset ex works; a customer modification is only possible with the supplement H01.

**H03 - Application setup: Natural gas - calculation in accordance with GPA2172-96**

The following physical variables must be calculated in accordance with the standard: calorific value, relative density and compressibility factor.

The calorific value is calculated as standard in BTU/ft<sup>3</sup> (S) referred to the reference temperature 60 °F. Calculation on the basis of other reference variables or tables (in accordance with the standard) requires unambiguous specification by the customer.

The BASIC program is preset ex works; a customer modification is only possible with the supplement H01.

**H04 - Application setup: Natural gas - calculation in accordance with GOST22667-82**

The following physical variables must be calculated in accordance with the standard: calorific value, heating value, Wobbe index, relative density.

These parameters are calculated based on the physical properties of the pure components. As a special feature, the methane concentration is defined as the residual value in this operating mode.

The BASIC program is preset ex works; a customer modification is only possible with the supplement H01.

**H05 - Application setup: Customer-specific calculations and functions**

An unambiguous description of the task is required in order to guarantee correct functioning of the program.

The BASIC program is preset ex works; a customer modification is only possible with the supplement H01.

The supplement H03 is only possible together with C0X.

	Calibration gas I in vol.%	Calibration gas II in vol.%	Calibration gas III in vol.%
1.2-butadiene	–	–	0.1
1.3-butadiene	–	–	0.1
1-butene	–	–	0.1
2.2 dimethylpropane	0.3	0.3	–
cis-2-butene	–	–	0.1
Cyclopropane	–	–	0.1
Ethane	4	4	0.1
Ethene	–	–	0.1
Ethine	–	–	0.1
Ethyl acetylene	–	–	0.1
Helium	–	–	Remainder
Isobutane	0.5	0.5	0.1
Isopentane	0.3	0.3	–
Isopentane	–	–	0.1
Carbon dioxide	2	2	–
Methane	Approx. 85	Approx. 84.5	0.1
Methyl acetylene	–	–	0.1
n-butane	0.5	0.5	0.1
n-heptane	0.05	0.05	–
n-hexane	0.05	0.05	0.1
n-pentane	0.3	0.3	0.1
Propadiene	–	–	0.1
Propane	2	2	0.1
Propene	–	–	0.1
Oxygen	0.1	–	–
Nitrogen	5	5	–
trans-2-butene	–	–	0.1
Vinyl acetylene	–	–	0.1
Hydrogen	–	0.5	–

Standard calibration gases for system test and run-out

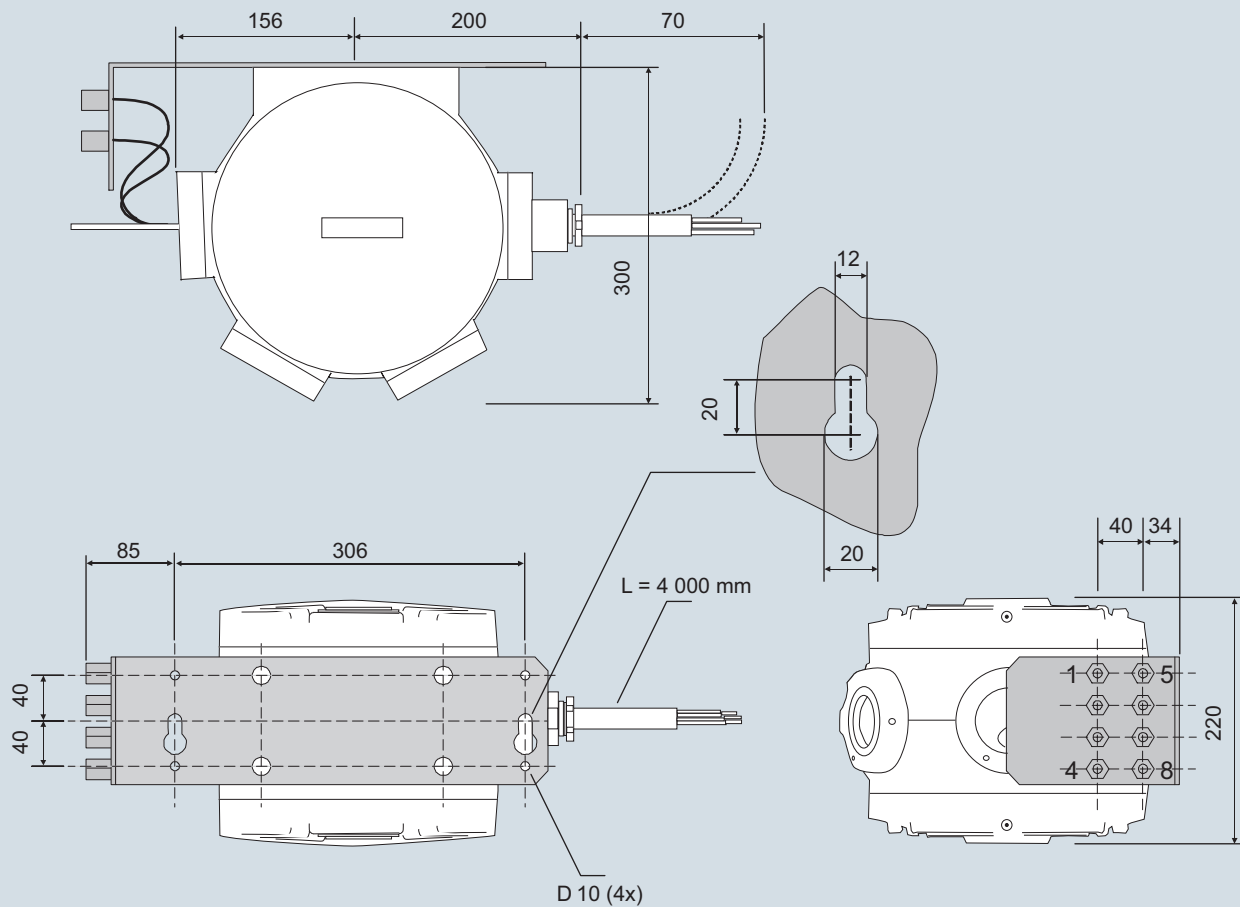


Box with I/O Extender

# Process Gas Chromatographs

## MicroSAM

### Dimension drawings



MicroSAM, dimensions in mm

### Overview



The SITRANS CV gas chromatograph (GC), which is based on the innovative analytical technology of the MicroSAM, is an analyzer that has been specially developed for natural gas analysis. The device concept enables the higher and lower calorific value, standard density and Wobbe index (according to ISO, AGA 8, Gost standard) to be determined in a way that is not only cost-effective, but also quick, precise and reliable.

### Benefits

**Flexible installation:** The rugged and compact design enables installation in even extreme areas of application, such as offshore exploration, or directly at the pipeline. The SITRANS CV has the certification required (such as explosion protection or splashwater protection) to meet the requirements of these applications.

Like the MicroSAM, the SITRANS CV consists of a basic unit and an analysis module, which, if necessary, can be replaced in as short a time as possible. Combined with low power and gas consumption, this keeps operating costs down.

Notable features of the CVControl software, which has been specially developed for calibration-related applications, includes its ease of operation and transparency.

The automatic method optimization integrated in the software increases the repeatability of the calorific value measurement and reduces the cost of ownership.

The serial RS 485/RS 232 and Ethernet interfaces enable communication with both the control system and a flow computer.

Like the MicroSAM, the unit's high analytical capability can be attributed to narrow-bore capillary columns, live injection, live switching and in-line detection.

### Application

- Analysis of natural gas in power plants:
  - For quality control
  - For turbine optimization
  - Pipeline monitoring
- Analysis of natural gas when opening up sea beds (off-shore plants).
- Analysis of bio-natural gas in preprocessing plants
- Analysis of natural gas in liquefaction and regasification plants (LNG Regasification and Storage)
- Determination of calorific value in natural gas for power plants, in gas transfer stations, or during turbine optimization
- Analysis of calorific value in natural gas preparation plants

### Design

#### Enclosure

- EEx-d version standard
- Heating adjustable from 60 to 165 °C (isothermal)
- Decentralized installation close to sampling point

#### Analytical modules

The compact analytical modules contain all the functional components of a chromatograph. The SITRANS CV operates with:

- Live injection
- Valveless live switching on microchip basis
- Standardized analytical modules
- Multidetector through use of up to 8 micro thermal conductivity detectors in smallest possible areas (e.g. on all column/purging outputs and injection)

### Function

#### Live injection

The SITRANS CV has a two-stage injection system. Using a micro injection valve, a defined quantity of sample is first brought up to the carrier gas pressure. This eliminates the pressure-dependent error in the dosing quantity present with conventional systems. In the second stage, the sample is transferred to the column by a valveless micro injection system (live dosing). The result is an "active" injection.

The injection volume can be varied time-controlled, and exactly matched to the column requirements.

#### Valveless live column switching

Because of the high dead volume of conventional valves, only the valveless version can be considered for a miniaturized system. In this case, the generation of differences in flow using several electronic pressure regulators at appropriate positions of the column setup causes a change in the flow directions. (The system operates according to the Wheatstone principle, but pneumatically.) The functions "Cut" and "Backflushing" can then be implemented free of dead volume.

#### The column system

The separation system consists of up to three separation columns connected in series. Micro TCDs or micro live circuits are installed in sequence ("inline") upstream and downstream of the individual columns. Three electronic pressure regulators supply the columns with carrier gas and carry out the switching functions (injection, backflushing and cut).

By using narrow-bore capillary columns, the separation at high resolution is carried out within a much shorter time, approx. factor 2 to 3 compared to standard capillary columns.

#### Electronic pressure regulators

A high pressure stability together with rapid changing rates in the hPa range are required for precise and fast switching. This is achieved in the electronic pressure regulators by means of a piezo actuator.

#### Detector

The micro TCDs (silicon wafer technology) work on the principle of continuous measurement of the different thermal conductivities of the carrier gas and the components to be measured.

The measurement can be carried out without falsification by avoiding catalytic effects on the heating wires and maintaining a constant flow velocity. This permits consistent in-line detection, i.e. without qualitative or quantitative losses of substances.

## Process Gas Chromatographs

### SITRANS CV

#### Modules

The standardized application modules generally feature live injection and live switching functions, detectors and separation columns.

	Detector	Column 1	Detector	Column 2	Detector	Circuit	Column 3	Detector
<b>C09</b> Injection		SiI5 Non-polar aromatic and aliphatic hydrocarbons	TCD	SiI5 Non-polar aromatic and aliphatic hydrocarbons	TCD	Live	Porabond Q All components except molecular filter components	TCD
<b>C01</b> Injection	TCD	SiI5 C3, C4, C5, C6+	TCD	PoraPLOT/Porabond Q CO <sub>2</sub> , C <sub>2</sub> , H <sub>2</sub> O	TCD	Live	Molecular filter H <sub>2</sub> , (Ar+O <sub>2</sub> ), N <sub>2</sub> , C1, CO	TCD
<b>C13</b> Injection	TCD	RTX-1 C3, i-C4, n-C4, neo-C5, i-C5, n-C5 Sum C6+ as sum peak in the backflush	TCD	HayeSepN N <sub>2</sub> , CH <sub>4</sub> , CO <sub>2</sub> , C <sub>2</sub>	TCD	Live		

#### Application

The SITRANS CV is a storage product. Precalibration is carried out at the factory, using helium and argon (as the carrier gas) and a calibration gas. The measured components and switching functions (live injection, backflushing, cut) are saved in the GC. The calibration process itself should be performed during commissioning on-site.

Measurements can be made within the following working ranges:

Component	Checked working range (%)	Possible working range (%)
Methane	57 ... 100	50 ... 100
Nitrogen <sup>1)</sup>	0 ... 22	0 ... 25
Carbon dioxide	0 ... 12	0 ... 20
Ethane	0 ... 14	0 ... 20
Propane	0 ... 5	0 ... 15
i-butane	0 ... 0.9	0 ... 10
n-butane	0 ... 1.8	0 ... 10
Neopentane	0 ... 0.1	0 ... 1
i-pentane	0 ... 0.12	0 ... 1
n-pentane	0 ... 0.12	0 ... 1
Hexane+ <sup>2)</sup>	0 ... 0.08	0 ... 3
Hexane		0 ... 1
Heptane+ <sup>3)</sup>		0 ... 1
Octane		0 ... 1
Nonane+ <sup>4)</sup>		0 ... 1
Helium	Concentration can be entered as a fixed value in the components list	
H <sub>2</sub> S	< 500 ppm	No measured component
High/low calorific value	Calculated	Calculated
Density and relative density	Calculated	Calculated
Wobbe index	Calculated	Calculated
Compressibility factor	Calculated	Calculated
Normalisation factor	Calculated	Calculated

Table 1: Measured components and performance parameters for Pos. 8\_0 (master setup, standard calorific value analysis in accordance with ISO 6976-1995)

<sup>1)</sup> Any oxygen or carbon monoxide present in the sample will be detected along with the nitrogen and, therefore, taken into account when the nitrogen concentration is determined.

<sup>2)</sup> Hexane+ = group<sub>(iso/n-hexane to iso/n-nonane)</sub>

<sup>3)</sup> Heptane+ = group<sub>(iso/n-hexane)</sub> and group<sub>(iso/n-heptane to iso/n-nonane)</sub>

<sup>4)</sup> Nonane+ = group<sub>(iso/n-hexane)</sub>, group<sub>(iso/n-heptane)</sub>, group<sub>(iso/n-octane)</sub>, group<sub>(iso/n-nonane)</sub>

Component	Possible working range (%)
Oxygen	0 ... 4

Table 2: Measuring range of the additional measured component oxygen of the extended calorific value analysis (see Article No. 7KQ3105-1)

The remark in footnote 1 about the detection of oxygen and nitrogen is not valid in the case of an extended calorific value analysis. In this case, all components from the Table 1 "Measured components and performance parameters for Pos. 8\_0 (master setup, standard calorific value analysis in accordance with ISO 6976-1995)" plus oxygen are detected and quantified.

For the analysis of biomethane the following components and their working ranges are measured (Table 3).

Component	Possible working range (%)	Calibration gas for biomethane measurement (%)
Methane	> 80	89
Nitrogen	< 8	4
Ethane	< 6	2.5
Carbon dioxide	< 4	2.5
Propane	< 5	1.0
Butane	< 1.2	0.2
Oxygen	< 3	0.2
2-Methylpropane (isobutane)	< 0.7	0.2
Hydrogen	< 3	0.2

Table 3: Measured components, working ranges and calibration gas for the analysis of biomethane

For analysis of natural gas with backflush summation, the following components and working ranges are measured:

Component	Possible working range (%)
Methane	50 ... 100
Nitrogen	0 ... 25
Carbon dioxide	0 ... 20
Ethane	0 ... 20
Propane	0 ... 15
i-butane	0 ... 10
n-butane	0 ... 10
Neopentane*	
i-pentane	0 ... 1
n-pentane	0 ... 1
Hexane+	0 ... 3
Helium	Concentration can be entered as a fixed value in the component list
H <sub>2</sub> S	No measured component
High/low calorific value	Calculated
Density and relative density	Calculated
Wobbe index	Calculated
Compressibility factor	Calculated
Normalization factor	Calculated

Table 4: Component and measuring ranges for the analysis, including backflush summation

\* Because the neopentane concentration is very small in practice, this component is not calibrated and is measured with the relative response factor of isopentane. For this reason, a possible working range is not indicated.

Analyses within the checked working range as well as the quality parameters resulting from these (upper and lower calorific values, density and relative density, Wobbe index, compression and normalization factors) correspond to the requirements listed below.

Measurements within the scope of the possible working ranges (Table 1 "Measured components and performance parameters for Pos. 8\_0 (Master setup, standard analysis of calorific value in accordance with ISO 6976-1995)", right column, and Table 2 "Measuring range of the additional measured component oxygen of the extended analysis of calorific value (see Article No. 7KQ3105-1)") are possible. However, checking of the repeatability and correctness has not been carried out by the official German body "Physikalisch technischer Bundesanstalt (PTB)".

Concentration range (mol.%)	Repeatability according to ISO 6974-5 (2001); Mol fraction (%), absolute
$50 < x_i < 100$	0.03 ... 0.035
$1 < x_i < 50$	0.011 ... 0.03
$0.1 < x_i < 1$	0.006 ... 0.011
$x_i < 0.1$	< 0.006

Table 5: The repeatability of the measured components complies with ISO 6974-5 (2001) – Annex B (Article No. 7KQ3105-0, 7KQ3105-1)

The repeatability of the calorific value and standard density achieve a relative standard deviation of < 0.01 %. SITRANS CV for the analysis of biomethane achieves a relative standard deviation of < 0.05 %.

The calibration gas is an extremely important factor for consideration in terms of the MPE (maximum permissible error), and has a significant effect on the accuracy of the overall measuring system. For this reason, SITRANS CV - based on a comparative measuring procedure - can never be more accurate than the calibration gas used. Other parameters besides the accuracy data on the calibration gas certificate are important for the accuracy of a system. Examples of these include the optimum gas composition, the ambient temperatures of the calibration gas cylinders during transportation and operation, potential condensation of, for instance, higher hydrocarbons in a calibration gas cylinder, and the functionality of the sample preparation system.

Under optimum conditions, the SITRANS CV achieves an MPE of < 0.1 % for the calorific value and the standard density, whereby the system for measuring biomethane produces an MPE of < 0.5 %.

SITRANS CV is designed for measuring with various configurations; the calibration gases required for this purpose are shown below. (Table 6, Measurement and calibration gas components):

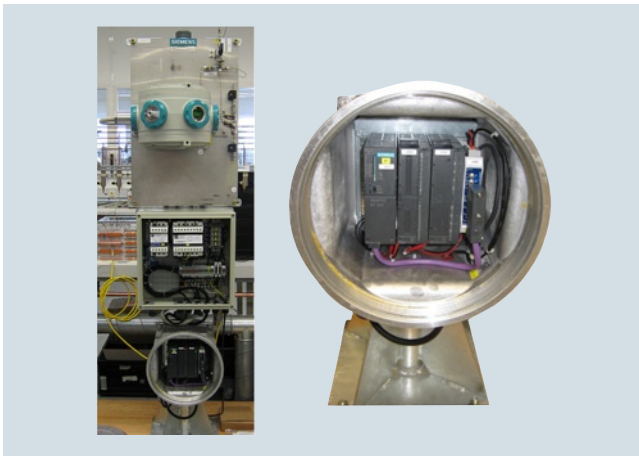
## Process Gas Chromatographs

### SITRANS CV

#### SITRANS CV – Overview of possible configurations and the required calibration gases

Carrier gas	He	He	Ar	He
Analyzer module	C09	C01	C01	C13
	Calorific value analysis C6+	Calorific value analysis C6+ with oxygen	Basic Bio-CH <sub>4</sub>	Extended calorific value analysis Bio-CH <sub>4</sub>
	C6+ backflush			
	Calculation standard is ISO 6976, GOST and AGA 8 can be selected			
Article No.	7KQ 3105-0	7KQ 3105-1	7KQ 3105-2	7KQ 3105-3
Hydrogen	-	-	M CR	-
Oxygen	-	M CR	M CR	-
Nitrogen	M CR	M CR	M CR	M CR
Carbon dioxide	M CR	M CR	M CR	M CR
Methane	M CR	M CR	M CR	M CR
Ethane	M CR	M CR	-	M CR
Propane	M CR	M CR	-	M CR
Isobutane	M CR	M CR	-	M CR
Butane	M CR	M CR	-	M CR
Neopentane	M* <sup>1</sup>	M* <sup>1</sup>	-	M* <sup>1</sup>
Isopentane	M CR	M CR	-	M CR
Pentane	M CR	M CR	-	M CR
Group C6+	M* <sup>2</sup> CR	M* <sup>2</sup> CR	-	-
Group C6+ backflush	-	-	-	M* <sup>2</sup> CR
	Extended application 7KQ 3105- B02			
Separate measurement of Group C6 and Group C7+	M* <sup>3</sup> CR* <sup>3</sup>	M* <sup>3</sup> CR* <sup>3</sup>	-	-
Separate Groups C6, C7, C8, C9	M* <sup>4</sup> CR* <sup>4</sup>	M* <sup>4</sup> CR* <sup>4</sup>	-	-
<b>Caution!</b>	Use of the SITRANS CV with a carrier gas different to that of the supplied solution can lead to faults and to the destruction of the analysis module. Depending on the composition of the calibration gas, external heating for the calibration gas cylinder may be necessary.			
M	Measured			
CR	Required as calibration component; composition see catalog PA 01 – SITRANS CV - Function			
M* <sup>1</sup>	Neopentane is measured with the response factor of isopentane; for direct calibration of neopentane: see operating instructions			
M* <sup>2</sup>	Group C6+ is measured with the relative response factor of n-hexane			
M* <sup>3</sup> /CR* <sup>3</sup>	Groups C6 and C7+ are measured separately and calibrated with n-hexane and n-heptane, respectively			
M* <sup>4</sup> /CR* <sup>4</sup>	Group C6, Group C7, Group C8, Group C9 are measured and calibrated separately			

Table 6: Overview of device versions and available measurement configurations and the calibration gas compositions required for them



SITRANS CV with SIMATIC Extension Unit

### Technical specifications

#### Climatic conditions

Permissible ambient temperature	-20 ... +55 °C (depending on oven temperature)
Permissible storage/transport temperature	-30 ... +70 °C
Permissible relative humidity	Max. 90 %
Protection against dust and moisture	IP 65
• According to EN 60529/IEC 60529	NEMA 4X
• According to NEMA 250	

#### Power supply

Power supply	24 V DC (18.5 ... 30.2 V)
External fuse	T2.5 A
Power consumption, typical	18 W
Power consumption, maximum	60 W

#### Dimensions and weights

Width x depth x height	360 x 300 x 220 mm (approx. 14" x 12" x 9")
Weight	15 kg (35 lb.)

#### Mounting

Installation on	Post, pipe or wall
Distance from wall or next chromatograph	300 mm (12")
Distance from ceiling or floor	200 mm (8")

#### Electromagnetic compatibility

Noise suppression	According to CISPR 11 / EN 55011 / DIN VDE 0875 Limit class B
EMC immunity	According to IEC 60801 / DIN VDE 0843
Conducted interferences on AC supply lines	
• According to Part 4 (burst)	2 kV
• According to Part 5 (ms pulses), line against line	1 kV
• According to Part 5 (ms pulses), line against ground	2 kV
Conducted interferences on signal lines	
• According to Part 4 (burst)	1 kV
Immunity to static discharge	
• According to Part 2 (ESD)	8 kV
Immunity to fields	
• According to Part 3 and Part 6	10 V/m

#### Safety

Electrical safety	IEC 61010 / DIN VDE 0411
Explosion protection	ATEX and IEC Ex: II 2 G Ex d IIC T4 Gb Class I, Zone 1, Group IIB + H2 T4 Class I, Div 1, Groups B, C, D T4 Factory Sealed

#### Oven

Number/type	1 / isothermal
Purging with N <sub>2</sub>	Possible
Dimensions (D x H)	160 x 10 mm
Max. heating power	35 VA
Temperature range	60 ... 165 °C
Temperature stability	± 0.1 K (60 ... 165 °C)
Temperature accuracy	± 3 K (60 ... 165 °C)
Retention time variations per 10 °C change in ambient temperature	Approx. 0.3 %
Warm-up period from 30 ... 100 °C	10 minutes

# Process Gas Chromatographs

## SITRANS CV

### Columns and gases

Separating column switching	Multidimensional chromatography with backflushing and cut in live system
Multifunctional diaphragm valve	For injection and backflushing
Gas connections	Swagelok 1/8"
Pressure regulators	Max. 4 single-channel electronic pressure regulators
Solenoid valves for control of diaphragm valve	2 NC contacts, 2 NO contacts
Carrier gas	He, Ar <b>Notice:</b> The carrier gas defined for the delivered state must be used. Changing the carrier gas could destroy the thermal conductivity detectors. ≥ 99.999 % (5.0) < 0.1 µm Degree of separation 99.99 % for 0.1 µm particles < 35 ml/min 500 ... 700 kPa 600 kPa (g) recommended Important: A continuous carrier gas supply is required for error-free operation (frequent carrier gas failure has a negative effect on the life cycle of the detectors and the device-internal pressure regulator). In addition, an external two-layer pressure regulator for the carrier gas pressure is strongly recommended.
Instrument air	Not required

### Sample and injection

Sample streams	3
Calibration sample streams	1
Phase	Gaseous
Permissible sample pressure	10 ... 60 kPa above atmospheric pressure NOTICE: Sample must not contain ethine (acetylene).
Sample flow	20 ... 100 ml/min
Max. sample temperature	120 °C
Solid components	< 0.1 µm
Required filtration	Degree of separation 99.99 % for 0.1 µm particles
Material with which the sample comes into contact	Stainless steel, fused silica, polyimide
Injection	"Valveless" live injection
• Controller	With multifunctional diaphragm valve
• Injection volume adjustable using switching times	From 2 ... 50 µl

### Detectors, calibration and performance data

Detector type	TCD, max. 8 sensors
Cell volume	0.02 µl
Calibration	Manual or automatic, single level
Repeatability for calorific value and density	≤ 0.01 % (for natural gas)
Accuracy for calorific value and density	≤ 0.1 % (for natural gas)
Linear range	Typically ≥ 10 <sup>4</sup>
Cycle time	Application-dependent
Ambient temperature influence	Negligible
Mean Time to Repair/MTBF	< 1 hour / 3 years (without consumables)

### Electronics: Communication and analytical controller (CAC)

Microprocessor	Intel 586 architecture
Flash EPROM	128 MB
Dynamic RAM	64 MB
Operating system	Windows CE 5.0
Software	Preinstalled. Modifications or upgrades for operation PC downloadable via network or locally

### Electronics: Realtime signal processor (RSP)

Microprocessor	Motorola 68376, 20 MHz
Flash EPROM	1 MB
Static RAM	1 MB
Operating system	Forth
Software	Preinstalled. Modifications or upgrades downloadable via internal service interface

### Interfaces

Communication	1 x Ethernet 10BaseT/TCP/IP
Control system coupling	1 x Modbus RS 485/RS 232 RTU/ASCII

### Inputs/outputs: Basic equipment

Digital outputs (relay contact 0.4 A/24 V DC)	4, 3 x samples, 1 x calibration
Digital inputs (24 V to optocoupler)	4, for 1 = sample flow; 2 = time synchronization; 3 = revision (results have no effect on average values); 4 = calibration

### Status indicator

LEDs for	<ul style="list-style-type: none"> <li>• Supply voltage</li> <li>• Software Heartbeat</li> <li>• Ready</li> <li>• Maintenance request alert</li> <li>• Fault</li> <li>• Sample flow</li> </ul>
LCD for	<ul style="list-style-type: none"> <li>• Sample stream: S1, S2, S3, S4</li> <li>• Sample components: e.g. CO<sub>2</sub>, propane, etc.</li> <li>• Measured value of sample as numeric value</li> </ul>

### Recommended operator panel

Personal computer	Desktop or laptop
Processor	At least Pentium III
Clock	≥ 800 MHz
Interfaces	1 x Ethernet
Operating system	Windows XP, Windows 7
Software	CV Control version 1.30.0.0 and higher

Selection and ordering data	Article No.
<b>SITRANS CV process gas chromatograph</b> Basic unit (incl. application module) mounted on mounting bracket Explosion-proof, for Zone 1 Power supply 24 V DC For 3 sample streams + 1 calibration stream For ambient temperatures from -20 ... +55 °C Stand-alone communication via 1 RS 485, RS 232 interface (MODBUS RTU, ASCII) For post, pipe or wall mounting Includes CV Control operating software (English)	<b>7KQ3105-</b>
↗ Click on the Article No. for the online configuration in the PIA Life Cycle Portal.	
<u>Applications</u>	
For standard calorific value analysis (N <sub>2</sub> , CO <sub>2</sub> , C1-C5, C6+)	<b>0</b>
For extended calorific value analysis with oxygen (N <sub>2</sub> , CO <sub>2</sub> , O <sub>2</sub> , C1-C5, C6+)	<b>1</b>
For calorific value analysis with biomethane (N <sub>2</sub> , H <sub>2</sub> , CO <sub>2</sub> , O <sub>2</sub> , C1-C4)	<b>2</b>
For calorific value analysis (N <sub>2</sub> , CO <sub>2</sub> , C1-C5, C6+) backflush summation	<b>3</b>
<u>Additional versions</u>	<u>Order code</u>
Add "-Z" to Article No. and specify Order code	
<u>Russian configuration</u>	
Russian configuration for extended calorific value analysis	<b>A01</b>
<u>Extended measuring range in combination with position 8_0 and position 8_1</u>	
N <sub>2</sub> , CO <sub>2</sub> , C1-C5, C6, C7 (+)	<b>B02</b>
N <sub>2</sub> , CO <sub>2</sub> , C1-C5, C6, C7, C8, C9 (+)	
<u>Acceptance and customer information</u> (in agreement with application laboratory)	
Factory acceptance, 1 day	<b>D01</b>
Factory acceptance (performance record), 1 day	<b>D02</b>
Factory acceptance, every additional day	<b>D03</b>
<u>Proof of repeatability</u>	
Repeatability up to 8 h	<b>E01</b>
Repeatability up to 24 h	<b>E02</b>
Repeatability up to 48 h	<b>E03</b>
<b>Selection and ordering data</b>	<b>Article No.</b>
<b>Analog data transmission and serial interface</b> External module for generation of analog and serial interfaces	<b>7KQ2160-</b>
↗ Click on the Article No. for the online configuration in the PIA Life Cycle Portal.	
<u>Analog values via external unit (standard package)</u>	
2 analog values	<b>0</b>
4 analog values	<b>1</b>
8 analog values	<b>2</b>
16 analog values <sup>1)</sup>	<b>3</b>
20 analog values <sup>1)</sup>	<b>4</b>
<u>MODBUS multiplexer</u>	
Without multiplexer	<b>A</b>
Without CE certificate	<b>B</b>
With CE certificate	<b>C</b>
<u>Enclosure</u>	
Without protective casing	<b>A</b>
With protective casing	<b>B</b>

<sup>1)</sup> On request

### Notes on 7KQ3105-..

#### Support bracket

For easy mounting, incl. support for 8 gas connections consisting of:

- Mounting part: Dimensions 380 x 110 mm (W x H)
- Bracket for gas connection: Dimensions 146 x 110 mm (D x H), bracket on right side, mounted at right angle

#### Sample flow switchover

The chromatograph enables automatic selection and switchover of 3 sample flows and 1 calibration flow. The DO signal from the gas chromatograph requires an external relay for the solenoid valve. The sample preparation system can be ordered separately.

#### Ambient temperatures

Particularly in warmer zones, weather protection is necessary to protect the SITRANS CV against direct solar radiation. The chromatograph is designed as standard for temperatures from -20 to +55 °C. A version in a thermostatically-controlled casing is also available as an option for temperatures outside these limits.

#### Communication

SITRANS CV has a serial interface (RS 485/RS 232) for MODBUS communication (RTU/ASCII). Modbus mapping can be flexibly used (see manual for more information).

The operator input is by means of another separate interface via Ethernet (TCP/IP).

Other serial and analog (4 to 20 mA) interfaces are optionally possible using an external solution package (see Article No. 7KQ2160).

#### Documentation

The documentation includes a SITRANS CV Manual and CVControl Operating Manual in English and German. The documents can be found on the enclosed CD.

Safety manuals in all EU languages are also available on the CD.

#### CVControl operating software

The operating software (language: English or Russian) is included in the scope of supply. Windows XP or Windows 7 must be installed on the computer in order to install this software.

#### Application

A general system check is made of the basic unit and the integrated application module. The module and basic unit are described in the manual. In addition to the standard configuration, additional country-specific and user-specific sub-configurations are available. The performance record ex works contains the analysis check, including a repeatability record (4h test).

The chromatograph is preconfigured; In addition, three CD-ROMS are enclosed:

- SITRANS CV Software (including manuals and CVControl Operating Instructions)
- Country-specific sub-setups
- Parameter backup

## Process Gas Chromatographs

### SITRANS CV

#### Article No. Pos. 8\_0: Applications – Standard calorific value analysis

This application comprises the standard calorific value analysis. The chromatograph's measurement method is set at the factory, using a synthetic natural gas mixture. The performance parameters specified in Table 5 and the criteria explained in the subsequent text apply to the individual components in Table 1 and their physical variables.

The calculation of the calorimetric variables is possible according to the following standards: ISO 6976-95, GOST, AGA 8, where the former is preset. The reference states for the combustion and for the gas volume that must be specified for calculation purposes are preset to the standard state ( $T_b=25\text{ °C}$ ,  $T_n = 0\text{ °C}$ ) and can be easily changed to other reference states during commissioning using the operating software ( $T_b$  = operating temperature,  $T_n$  = standard temperature).

The CVControl software provides the energy units  $\text{BTU/ft}^3$ ,  $\text{KWh/m}^3$  and  $\text{MJ/m}^3$ .

#### Article No. Pos. 8\_1: Applications – extended calorific value analysis with oxygen

This position includes the extended calorific value analysis of the components and possible working ranges from Table 1. Oxygen is measured in addition to the listed components (see Table 2).

A carrier gas dry filter (Article No. filter set A5E00400116) on the mounting bracket of the SITRANS CV or enclosed separately is used as standard for this measurement.

The remarks concerning oxygen and CO in footnote 1 of Table 1 are no longer applicable to this position. The information concerning calculation and performance parameters are identical to Pos. 8\_0.

#### Important:

For correct operation of SITRANS CV in accordance with Pos. 8\_0 and 8\_1, all measured components must be present in the calibration gas. The calibration gases listed in the table "Recommended calibration gases for Pos. 8\_0 and 8\_1" are recommended (also see Table 6):

Component	Pos. 8_0 (mol%)	Pos. 8_1 (mol%)
Oxygen		0.5
Nitrogen	4	4
Carbon dioxide	1.5	1.5
Methane	88.9	88.4
Ethane	4	4
Propane	1	1
Isobutane	0.2	0.2
n-butane	0.2	0.2
Neopentane	0.05	0.05
Isopentane	0.05	0.05
n-pentane	0.05	0.05
n-hexane	0.05	0.05

Table 7: Recommended calibration gases for Pos. 8\_0 and 8\_1

A summary of the various country-specific setups, i.e. standard settings including measured components and calibration gases, can be found on the parameter backup CD in the "Readme.pdf" document.

#### Article No. Pos. 8\_2: Applications – Calorific analysis with biomethane

This position contains the analysis of the components and working ranges of the biomethane listed in Table 3. Based on the measured concentrations of the components, the quality parameters – such as heating values – are determined in accordance with the international standards ISO, GOST and AGA analogously to positions 8\_0 and 8\_1.

#### Article No. Position 8\_3: Applications – Calorific value analysis with backflush summation

This position includes the analysis of the components listed in Table 4, in which case the components starting from C6, including the isomers, are regarded as the sum peak. This variant is especially well suited for natural gases with very low content of higher hydrocarbons, especially C6+.

However, this backflush summation can also be used to effectively analyze natural gas with typical C6+ fractions. The components up to and including C6+ can be analyzed within the possible concentration ranges according to Table 4.

#### A01 – SITRANS CV for calorific value analysis Pos. 8\_0, 8\_1, 8\_2 und 8\_3 – Russian configuration

This position includes the possibility for ordering SITRANS CV with a Russian Ex certificate.

**IMPORTANT:** This Russian version results in a change in the nomenclature from SITRANS CV to MicroSAM.

The following also applies to Pos. 8\_3:

The limits listed in GOST Standard 31371.7-2008 are checked during the inspection and supplied with the device documentation.

#### B02- SITRANS CV with extended measuring range in combination with Pos. 8\_0

This position permits separate measurement of the group isomers of the higher hydrocarbons C6 to C7(+) and C6 to C9 (+). In accordance with the designation C7(+) and C9 (+), a detailed measurement is carried out up to and including n-C9.

#### Important:

Testing and certification of the SITRANS CV is carried out using the standard calorific value analysis in accordance with Pos. 8\_0. If Pos. D02 or D03 has been selected, this does not include repetition of the proof of repeatability (4 h test) of the unit during the factory acceptance.

The following calibration gases are essential for operation of the SITRANS CV including these extended measuring ranges:

Required components	Calibration gas for C6 and C7(+) measurement (mol%)	Calibration gas for C6 and C9(+) measurement (mol%)
Nitrogen	4.00	4.00
Carbon dioxide	1.50	1.50
Methane	89,00	89,00
Ethane	4.00	4.00
Propane	1.00	1.00
Isobutane	0.20	0.20
n-butane	0.20	0.20
Neopentane	0.10	0.10
Isopentane	0.05	0.05
n-pentane	0.05	0.05
n-hexane	0.05	0.05
n-heptane	0.05	0.05
n-octane		0.05
n-nonane		0.05

Table 8: Components and concentrations of the calibration gases for the extended measuring ranges

Further information regarding startup of SITRANS CV including C7(+) and C9(+) measurement can be found in the manual and on the enclosed document CD (country-specific setup "Readme.pdf" file)

### D01 - Acceptance and customer information - Factory acceptance, visual check, 1 day

The scope of supply is checked and the documentation and operation of the unit explained as part of the factory acceptance process. The factory acceptance does not include repetition of the proof of repeatability (4 h test) of the unit.

### D02 - Acceptance and customer information - Factory acceptance with performance record, 1 day

The scope of the tests to be carried out is described in Table 9 "Scope of tests during factory acceptance". When ordering D02, please supplement the desired option from E0x.

Record of component isolation	Through a final check of existing documentation and according to current chromatograms, 5 analyses
Stability test (repeatability)	According to order E01 ... E03 Performance criteria according to page 3/28 ff.
Checking the Modbus connection	Checking or simulation of Modbus communication can be carried out using a flow computer provided by the customer, for example.
Calculation test	Comparison of the values calculated by CVControl with a customer comparison procedure (optional)
Auto-calibration function Auto-optimization of method	The two functions are explained theoretically and practically during presentation of CVControl.
Alarm and event messages	Simulation of alarm situations; as per customer requirement

Table 8: Scope of test during factory acceptance

SITRANS CV is a standard product. Only in this manner is it possible to guarantee short delivery times and attractive prices. All performance records required retrospectively require higher overhead. However, will be happy to come to an agreement regarding implementation.

### D03 - Acceptance and customer information - Factory acceptance, each additional day

Only in conjunction with D01 or D02

#### E0x - Repeatability test

Proof of repeatability over a period of 4 h is included as standard. Longer repeatability records for the unit can be ordered by means of the supplementary item E0x.

#### E01 to E03 - Repeatability test, 8 h – 24 h – 48 h

Only in conjunction with D02

Linearity tests can be carried out in the factory on request. The standard calibration gases required for this (Table 10: "Recommended calibration gases for linearity test during acceptance") are provided free of charge. If the customer specifies other calibration gases with different compositions or higher uncertainty requirements, they must provide these gases for acceptance purposes. As an option, Siemens can procure these special calibration gases (subject to a charge).

On request, proof of the complete functionality of the SITRANS CV is possible within the certified temperature and ambient conditions.

Component	Gas #1 (Mol.%)	Gas #2 (Mol.%)	Gas #3 (Mol.%)
Methane	Residual (approx. 75)	Residual (approx. 85)	Residual (approx. 96.5)
Nitrogen	15.5	5	2.5
Carbon dioxide	0.5	2	0.1
Oxygen	0.5	2	4
Ethane	8	4	0.5
Propane	0.5	2	0.15
i-butane	0.15	0.5	0.03
n-butane	0.15	0.5	0.03
Neopentane	0.08	0.3	0.03
i-pentane	0.08	0.3	0.03
n-pentane	0.08	0.3	0.03
Hexane	0.05	0.1	0.015

Table 10: Recommended calibration gases for linearity test during acceptance

The calibration gases have the following uncertainties:

Proportions of component materials (Mol.%)	Uncertainty (or smaller)
0.1 ... 0.25	± 5.00 %
0.25 ... 1	± 1.00 %
1 ... 10	± 0.50 %
10 ... 100	± 0.20 %

Table 11: Uncertainties of calibration gases

### **Notes on 7KQ2160-..**

#### Analog and serial data transmission

SITRANS CV does not provide internal analog outputs. These properties can be provided by the SIMATIC Extension Unit. This uses the Modbus output of the chromatograph in order to generate up to 8 active analog outputs (standard, more analog outputs on request).

Modbus multiplexers are available in addition, and allow up to 2 Modbus masters to be connected to the SITRANS CV. The distance from the SITRANS CV should not be more than 1 200 m. In the case of an installation without enclosure (without explosion protection), we deliver the components for generation of analog outputs mounted on a rail, otherwise in the Ex d enclosure.

#### Pos. 08\_0 - 5 – Analog values via external unit

This position includes:

- Mounting rail
- Power supply
- SIMATIC S 7-300 and SIMATIC S7, Micro Memory Card 3.3 V NFLASH, 64 KB
- Analog output module with terminating connector
- Protocol converter

#### Pos. 09\_A – C: Modbus multiplexer

(only applicable together with 0-4)

The Modbus signal can be routed using the Modbus multiplexer and connected to two Modbus masters. B specifies supply of the components without CE certificate.

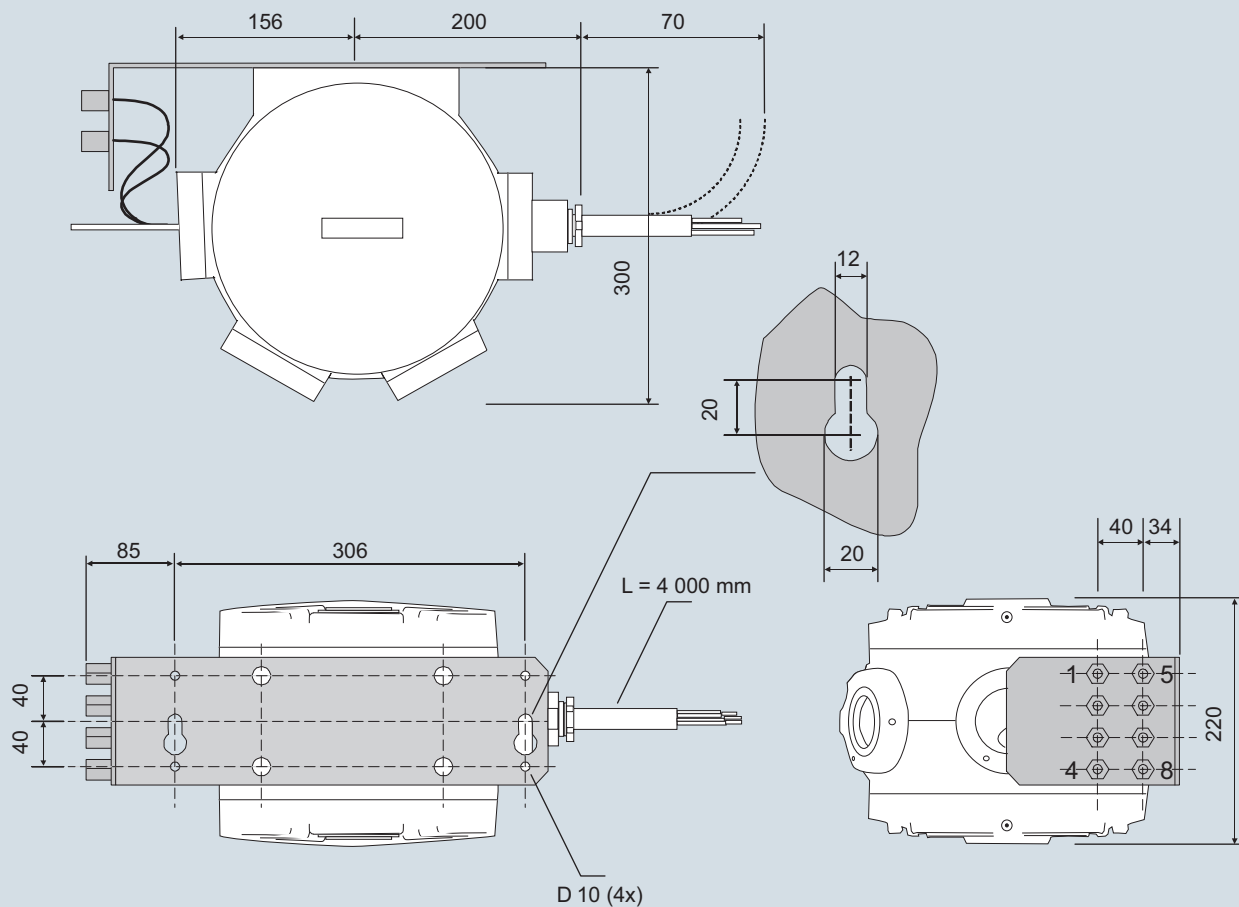
#### Pos. 10\_A - B: Enclosure

This position includes the option for installation of the SIMATIC extension unit in the hazardous area (Zone 1 and Zone 2). A protective casing Ex d with standard cable glands including the modules required for the analog outputs and the Modbus multiplexer (if applicable) are provided for this purpose.

## Process Gas Chromatographs

### SITRANS CV

#### Dimensional drawings



SITRANS CV, dimensions in mm